

**Standard PRC-005-2 – Protection System Maintenance**

**Table 1-4(a)**

**Component Type – Protection System Station dc Supply Using Vented Lead-Acid (VLA) Batteries  
Excluding distributed UFLS and distributed UVLS (see Table 3)**

Protection System Station dc supply used only for non-BES interrupting devices for SPS, non-distributed UFLS systems, or non-distributed UVLS systems is excluded (see Table 1-4(e)).

Component Attributes	Maximum Maintenance Interval	Maintenance Activities
Protection System Station dc supply using <b>Vented Lead-Acid (VLA) batteries</b> not having monitoring attributes of Table 1-4(f).	4 Calendar Months	Verify: <ul style="list-style-type: none"> <li>• Station dc supply voltage</li> </ul> Inspect: <ul style="list-style-type: none"> <li>• Electrolyte level</li> <li>• For unintentional grounds</li> </ul>
	18 Calendar Months	Verify: <ul style="list-style-type: none"> <li>• Float voltage of battery charger</li> <li>• Battery continuity</li> <li>• Battery terminal connection resistance</li> <li>• Battery intercell or unit-to-unit connection resistance</li> </ul> Inspect: <ul style="list-style-type: none"> <li>• Cell condition of all individual battery cells where cells are visible – or measure battery cell/unit internal ohmic values where the cells are not visible</li> <li>• Physical condition of battery rack</li> </ul>

**Standard PRC-005-2 – Protection System Maintenance**

<p><b>Table 1-4(a)</b>  <b>Component Type – Protection System Station dc Supply Using Vented Lead-Acid (VLA) Batteries</b>  <b>Excluding distributed UFLS and distributed UVLS (see Table 3)</b></p>		
<p>Protection System Station dc supply used only for non-BES interrupting devices for SPS, non-distributed UFLS systems, or non-distributed UVLS systems is excluded (see Table 1-4(e)).</p>		
Component Attributes	Maximum Maintenance Interval	Maintenance Activities
	<p>18 Calendar Months</p> <p>-or-</p> <p>6 Calendar Years</p>	<p>Verify that the station battery can perform as manufactured by evaluating cell/unit measurements indicative of battery performance (e.g. internal ohmic values or float current) against the station battery baseline.</p> <p>-or-</p> <p>Verify that the station battery can perform as manufactured by conducting a performance or modified performance capacity test of the entire battery bank.</p>

**Standard PRC-005-2 – Protection System Maintenance**

**Table 1-4(b)**

**Component Type – Protection System Station dc Supply Using Valve-Regulated Lead-Acid (VRLA) Batteries  
Excluding distributed UFLS and distributed UVLS (see Table 3)**

Protection System Station dc supply used only for non-BES interrupting devices for SPS, non-distributed UFLS systems, or non-distributed UVLS systems is excluded (see Table 1-4(e)).

Component Attributes	Maximum Maintenance Interval	Maintenance Activities
Protection System Station dc supply with <b>Valve Regulated Lead-Acid (VRLA) batteries</b> not having monitoring attributes of Table 1-4(f).	4 Calendar Months	Verify: <ul style="list-style-type: none"> <li>• Station dc supply voltage</li> </ul> Inspect: <ul style="list-style-type: none"> <li>• For unintentional grounds</li> </ul>
	6 Calendar Months	Inspect: <ul style="list-style-type: none"> <li>• Condition of all individual units by measuring battery cell/unit internal ohmic values.</li> </ul>
	18 Calendar Months	Verify: <ul style="list-style-type: none"> <li>• Float voltage of battery charger</li> <li>• Battery continuity</li> <li>• Battery terminal connection resistance</li> <li>• Battery intercell or unit-to-unit connection resistance</li> </ul> Inspect: <ul style="list-style-type: none"> <li>• Physical condition of battery rack</li> </ul>

**Standard PRC-005-2 – Protection System Maintenance**

**Table 1-4(b)**

**Component Type – Protection System Station dc Supply Using Valve-Regulated Lead-Acid (VRLA) Batteries  
Excluding distributed UFLS and distributed UVLS (see Table 3)**

Protection System Station dc supply used only for non-BES interrupting devices for SPS, non-distributed UFLS systems, or non-distributed UVLS systems is excluded (see Table 1-4(e)).

Component Attributes	Maximum Maintenance Interval	Maintenance Activities
	6 Calendar Months -or- 3 Calendar Years	Verify that the station battery can perform as manufactured by evaluating cell/unit measurements indicative of battery performance (e.g. internal ohmic values or float current) against the station battery baseline. -or- Verify that the station battery can perform as manufactured by conducting a performance or modified performance capacity test of the entire battery bank.

**Standard PRC-005-2 – Protection System Maintenance**

**Table 1-4(c)**

**Component Type – Protection System Station dc Supply Using Nickel-Cadmium (NiCad) Batteries  
Excluding distributed UFLS and distributed UVLS (see Table 3)**

Protection System Station dc supply used only for non-BES interrupting devices for SPS, non-distributed UFLS system, or non-distributed UVLS systems is excluded (see Table 1-4(e)).

Component Attributes	Maximum Maintenance Interval	Maintenance Activities
Protection System Station dc supply <b>Nickel-Cadmium (NiCad) batteries</b> not having monitoring attributes of Table 1-4(f).	4 Calendar Months	Verify: <ul style="list-style-type: none"> <li>• Station dc supply voltage</li> </ul> Inspect: <ul style="list-style-type: none"> <li>• Electrolyte level</li> <li>• For unintentional grounds</li> </ul>
	18 Calendar Months	Verify: <ul style="list-style-type: none"> <li>• Float voltage of battery charger</li> <li>• Battery continuity</li> <li>• Battery terminal connection resistance</li> <li>• Battery intercell or unit-to-unit connection resistance</li> </ul> Inspect: <ul style="list-style-type: none"> <li>• Cell condition of all individual battery cells.</li> <li>• Physical condition of battery rack</li> </ul>
	6 Calendar Years	Verify that the station battery can perform as manufactured by conducting a performance or modified performance capacity test of the entire battery bank.

**Standard PRC-005-2 – Protection System Maintenance**

**Table 1-4(d)**

**Component Type – Protection System Station dc Supply Using Non Battery Based Energy Storage  
Excluding distributed UFLS and distributed UVLS (see Table 3)**

Protection System Station dc supply used only for non-BES interrupting devices for SPS, non-distributed UFLS system, or non-distributed UVLS systems is excluded (see Table 1-4(e)).

Component Attributes	Maximum Maintenance Interval	Maintenance Activities
Any Protection System station dc supply not using a battery and not having monitoring attributes of Table 1-4(f).	4 Calendar Months	Verify: • Station dc supply voltage Inspect: • For unintentional grounds
	18 Calendar Months	Inspect: Condition of non-battery based dc supply
	6 Calendar Years	Verify that the dc supply can perform as manufactured when ac power is not present.

**Standard PRC-005-2 – Protection System Maintenance**

**Table 1-4(e)**

**Component Type – Protection System Station dc Supply for non-BES Interrupting Devices for SPS, non-distributed UFLS, and non-distributed UVLS systems**

Component Attributes	Maximum Maintenance Interval	Maintenance Activities
Any Protection System dc supply used for tripping only non-BES interrupting devices as part of a SPS, non-distributed UFLS, or non-distributed UVLS system and not having monitoring attributes of Table 1-4(f).	When control circuits are verified (See Table 1-5)	Verify Station dc supply voltage.

**Standard PRC-005-2 – Protection System Maintenance**

**Table 1-4(f)**

**Exclusions for Protection System Station dc Supply Monitoring Devices and Systems**

Component Attributes	Maximum Maintenance Interval	Maintenance Activities
Any station dc supply with high and low voltage monitoring and alarming of the battery charger voltage to detect charger overvoltage and charger failure (See Table 2).		No periodic verification of station dc supply voltage is required.
Any battery based station dc supply with electrolyte level monitoring and alarming in every cell (See Table 2).		No periodic inspection of the electrolyte level for each cell is required.
Any station dc supply with unintentional dc ground monitoring and alarming (See Table 2).		No periodic inspection of unintentional dc grounds is required.
Any station dc supply with charger float voltage monitoring and alarming to ensure correct float voltage is being applied on the station dc supply (See Table 2).		No periodic verification of float voltage of battery charger is required.
Any battery based station dc supply with monitoring and alarming of battery string continuity (See Table 2).	No periodic maintenance specified	No periodic verification of the battery continuity is required.
Any battery based station dc supply with monitoring and alarming of the intercell and/or terminal connection detail resistance of the entire battery (See Table 2).		No periodic verification of the intercell and terminal connection resistance is required.
Any Valve Regulated Lead-Acid (VRLA) or Vented Lead-Acid (VLA) station battery with internal ohmic value or float current monitoring and alarming, and evaluating present values relative to baseline internal ohmic values for every cell/unit (See Table 2).		No periodic evaluation relative to baseline of battery cell/unit measurements indicative of battery performance is required to verify the station battery can perform as manufactured.
Any Valve Regulated Lead-Acid (VRLA) or Vented Lead-Acid (VLA) station battery with monitoring and alarming of each cell/unit internal ohmic value (See Table 2).		No periodic inspection of the condition of all individual units by measuring battery cell/unit internal ohmic values of a station VRLA or Vented Lead-Acid (VLA) battery is required.